

Table 58. Summary Statistics for Natural Gas - Kansas, 1996-2000

	1996	1997	1998	1999	2000
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	21,388	21,500	21,000	17,568	15,732
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	629,755	618,016	532,594	488,328	463,929
From Oil Wells	85,876	71,037	72,626	66,590	63,222
Total	715,631	689,053	605,220	554,918	527,151
Repressuring	2.120	1.157	1.029	943	896
Vented and Flared	716	680	605	555	527
Wet After Lease Separation	712,796	687,215	603,586	553,419	525,729
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	712,796	687,215	603,586	553,419	525,729
Extraction Loss	47,996	38,224	45,801	48,107	44,200
Total Dry Production	664,800	648,991	557,785	505,312	481,529
Supply (million cubic feet)					
Dry Production	664,800	648,991	557,785	505,312	481,529
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,219,027	1,201,629	1,070,930	1,062,570	1,130,728
Withdrawals from Storage					
Underground Storage	116,989	103,475	98,402	118,964	138,055
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,039	-50,157	-131,135	<sup>R</sup> 11,616	19,773
Total Supply	1,997,776	1,903,939	1,595,981	R1,698,463	1,770,084

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Kansas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)		•	•	'	
Consumption	362,965	339,197	326,935	R303.111	321,157
Deliveries at State Borders	,		,	,	,
Exports	0	0	0	0	0
Intransit Deliveries	0	0	Õ	ŏ	0
Interstate Deliveries	1,529,940	1,449,894	1,151,812	1,291,955	1,344,919
Additions to Storage	1,529,940	1,449,094	1,151,612	1,291,955	1,344,919
	404.074	444.040	447.005	400 000	404.007
Underground Storage	104,871	114,848	117,235	103,396	104,007
LNG Storage	0	0	0	0	0
Total Disposition	1,997,776	1,903,939	1,595,981	R1,698,463	1,770,084
Consumption (million cubic feet)					
Lease Fuel	18.752	20.641	13.068	11.611	13.338
Pipeline Fuel	38,262	39.109	32.902	31,753	38.505
Plant Fuel	30,444	26,205	20,921	19,321	16,664
Delivered to Consumers	00,111	20,200	20,021	10,021	10,001
Residential	85,376	69,415	70,217	68,146	70.589
Commercial		41.482	41.788	R38,952	39.647
	57,229				
Industrial	110,294	116,522	111,143	R97,469	108,903
Vehicle Fuel	2	1	0	1	2
Electric Utilities	22,607	25,822	36,896	R35,857	33,509
Total Delivered to Consumers	275,508	253,242	260,044	R240,427	252,650
Total Consumption	362,965	339,197	326,935	R303,111	321,157
Delivered for the Account of Others					
(million cubic feet)	•	0	0	0	0
Residential	0	0	0	0	0
Commercial	16,200	12,331	12,757	12,985	16,548
Industrial	101,877	105,838	100,205	87,645	97,666
Electric Utilities	12,545	16,887	27,329	24,753	26,415
Number of Consumers					
Residential	804,213	811.975	841.843	824.803	833.597
Commercial	89.168	85.018	89.654	R86.003	86.778
Industrial	2,988	7,015	10,707	R <sub>5</sub> ,863	8,902
industrial	2,300	7,015	10,707	3,003	0,302
Average Annual Consumption per Consumer	•				
(thousand cubic feet)	040	400	400	R <sub>453</sub>	457
Commercial	642	488	466		457
Industrial	36,912	16,610	10,380	R16,625	12,234
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.92	2.05	1.70	1.80	3.21
Imports				-	
Exports	_				
Pipeline Fuel	1.83	1.81	1.39	1.65	1.96
	3.05			2.96	4.52
City Gate	3.05	3.47	2.96	2.90	4.52
Delivered to Consumers					
Residential	5.59	6.42	6.00	<b>_</b> 5.98	7.64
Commercial	4.61	5.38	4.98	<sup>R</sup> 5.04	6.80
Industrial	3.09	3.32	3.17	R <sub>2.93</sub>	4.01
Vehicle Fuel	3.06	3.70	5.59	6.08	5.51
Electric Utilities	2.25	2.53	2.14	2.36	4.18
LIECUIC OUIIUES	۷.۷۵	2.53	2.14	2.30	4.10

R = Revised data.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

NA = Not available.

— = Not applicable.

<sup>— =</sup> Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, 
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.